

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**The Application of Jackson Purchase
Energy Corporation for Approval of
Flow Through Rates Pursuant to
KRS 278.455**

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CASE NO. 2011-00057

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PUBLIC SERVICE
COMMISSION

REFUND REPORT OF JACKSON PURCHASE ENERGY CORPORATION

Pursuant to the Commission's Order dated November 17, 2011, Jackson Purchase Energy Corporation ("JPEC") submits the following refund report.

Whereas, on June 8, 2011, JPEC filed an Application, pursuant to KRS 278.455(2), with this Commission for approval of rates to flow-through an increase requested by its wholesale supplier, Big Rivers Electric Corporation, in Case Number 2011-00036. This Commission, by Order dated March 17, 2011, suspended Big Rivers' proposed rates from taking effect until September 1, 2011. On September 1, 2011, JPEC implemented the interim rates, subject to refund, JPEC hereby notifies the Commission that it elects to place those rates into effect on September 1, 2011, subject to refund, pending the issuance of a final order by the Commission in Case Number 2011-00036. On November 17, 2011, the Commission entered an Order approving final rates which necessitated a refund from JPEC to its customers for any amounts billed under the interim rates.

Per the Commission's Order, JPEC was required to provide a refund of any overpayments no later than sixty days from the date of the Commission's order. Further, JPEC was required to submit a written description of its efforts to refund all amounts due to its customers within seventy-five (75) days of the date of this order. This report will serve as such response.

JPEC, through its IT provider, saved all billing data for cycles which included usage days from September 1 through November 17, 2011. JPEC calculated the differential between the rates that were used to calculate bills during this usage period and the final rates. Exhibit "A" attached hereto and incorporated herein by reference, shows the interim rates, new rates, and the differential. This differential was entered into custom programming which took the original billing determinates and applied the differential, generating a refund calculation for each member/customer. Additionally, Member/customers who were penalized as a result of a late payment during the period in question were identified and the penalty was recalculated based on the billed amount using final rates. School and sales taxes were recalculated based on the lower billing amount. Finally, an interest refund component was calculated based upon the number of days between the original due date of the bill and the due date of the bill on which the refund was applied.

The vast majority of member/customers during the September 1 through November 7, 2011 time period were still current member/customers during the refund period; however there were 251 member/customers who were not current customers. Those member/customers were mailed checks for the calculated refund amount.

Exhibit "B", attached hereto and incorporated herein by reference, details by Rate Code the refund component for each billing determinant.

Respectfully Submitted,



Charles G. Williamson, III
Vice-President Accounting & Finance for
Jackson Purchase Energy Corporation

Denton & Keuler, LLP
PO Box 929
Paducah KY 42002-0929
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By:


Melissa D. Yates

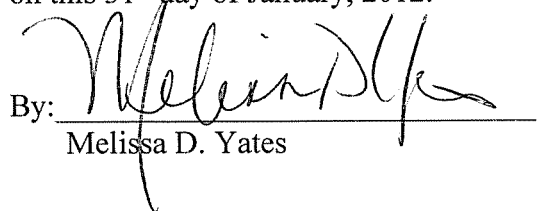
COUNSEL FOR JACKSON PURCHASE
ENERGY CORPORATION

I hereby certify that the foregoing has
been served by facsimile (502-564-3460)
and federal express delivery of a true and
correct copy to:

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

on this 31st day of January, 2012.

By:


Melissa D. Yates

I hereby certify that the foregoing has
been served by U. S. Postal Service
of a true and correct copy to:

OFFICE OF THE ATTORNEY GENERAL
OFFICE OF RATE INTERVENTION
1024 CAPITAL CENTER DRIVE
SUITE 200
FRANKFORT KY 40601-8204

on this 31st day of January, 2012.

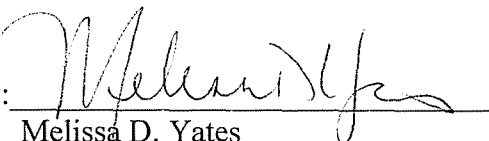
By: 
Melissa D. Yates

EXHIBIT A

Proposed Rates (Used from September 1, 2011 until Final Order)
Jackson Purchase Energy Corporation
PSC Case 2011-00057
Exhibit A, Page 1 of 3

	Phase in Rates (September Billing Cycles)				
	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9
Date to be billed (approximate)	9/9/11	9/15/11	9/21/11	9/29/11	10/5/11
Last Read Date - August	8/3/11	8/10/11	8/17/11	8/24/11	8/31/11
Last Read Date - September	9/1/11	9/9/11	9/16/11	9/23/11	9/30/11
Days in Billing Period	29	30	30	30	30
Days in Billing Period from and including 9/1/2011 (new rates)	1	9	16	23	30
Days in Billing Period before 9/1/2011 (old rates)	28	21	14	7	0

Base Date (Do not change) 8/31/2011 <----This is the last day at the old rate.

	Rate Prior	Increase	(Full Cycle)	Phase in Rates (September Billing Cycles)					
	to		Proposed	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9	
	2011-00057		Rate						
Schedule R - Residential									
Facilities Charge	\$ 9.00	\$ 0.61	\$ 9.61	\$ 9.02	\$ 9.18	\$ 9.33	\$ 9.47	\$ 9.61	
Energy Charge	\$0.072859	\$ 0.004929	\$0.077788	0.073029	0.074338	0.075488	0.076638	0.077788	
Schedule C-1 Small Commercial Single Phase									
Facilities Charge	\$ 10.00	\$ 0.68	\$ 10.68	\$ 10.02	\$ 10.20	\$ 10.36	\$ 10.52	\$ 10.68	
Energy Charge	\$0.073869	\$ 0.004998	\$0.078867	0.074041	0.075368	0.076535	0.077701	0.078867	
Schedule C-3 Small Commercial Three Phase									
Facilities Charge	\$ 18.00	\$ 1.22	\$ 19.22	\$ 18.04	\$ 18.37	\$ 18.65	\$ 18.94	\$ 19.22	
Energy Charge	\$0.070139	\$ 0.004745	\$0.074884	0.070303	0.071563	0.072670	0.073777	0.074884	
Schedule D - Commercial and Industrial Demand Less than 3,000 KW									
Facilities Charge	\$ 35.00	\$ 2.37	\$ 37.37	\$ 35.08	\$ 35.71	\$ 36.26	\$ 36.82	\$ 37.37	
Demand Charge	\$ 6.50	\$ 0.44	\$ 6.94	\$ 6.52	\$ 6.63	\$ 6.73	\$ 6.84	\$ 6.94	
Energy Charge:									
First 200 KWH per KW, per KWH	\$0.044969	\$0.003042	\$0.048011	\$0.045074	\$0.045882	\$0.046591	\$0.047301	\$0.048011	
Next 200 KWH per KW, per KWH	\$0.037669	\$0.002548	\$0.040217	\$0.037757	\$0.038433	\$0.039028	\$0.039622	\$0.040217	
Next 200 KWH per KW, per KWH	\$0.033959	\$0.002297	\$0.036256	\$0.034038	\$0.034648	\$0.035184	\$0.035720	\$0.036256	
Over 600kWh per KW per month, per KWh	\$0.030359	\$0.002054	\$0.032413	\$0.030430	\$0.030975	\$0.031454	\$0.031934	\$0.032413	

Schedule I-E - Large Commercial and Industrial - Existing									
Service Charge	\$ 300.00	\$ 20.30	\$ 320.30	\$ 300.70	\$ 306.09	\$ 310.83	\$ 315.56	\$ 320.30	
Demand Charge									
1st 3,000 kW	\$ 34,500.00	\$ 2,334.06	\$ 36,834.06	\$ 34,580.48	\$ 35,200.22	\$ 35,744.83	\$ 36,289.45	\$ 36,834.06	
Additional kW	\$ 11.50	\$ 0.78	\$ 12.28	\$ 11.53	\$ 11.73	\$ 11.92	\$ 12.10	\$ 12.28	
All Energy:	\$0.027562	\$ 0.001865	\$0.029427	0.027626	0.028122	0.028557	0.028992	0.029427	

Schedule L - Large Commercial and Industrial - 3,000-5,000									
Service Charge	\$ 300.00	\$ 20.30	\$ 320.30	\$ 300.70	\$ 306.09	\$ 310.83	\$ 315.56	\$ 320.30	
Demand Charge	\$ 11.30	\$ 0.76	\$ 12.06	\$ 11.33	\$ 11.53	\$ 11.71	\$ 11.88	\$ 12.06	
All Energy:	\$0.027562	\$ 0.001865	\$0.029427	0.027626	0.028122	0.028557	0.028992	0.029427	

Schedule OL - Outdoor Lighting				Present		Proposed					
Watts	Lamp Type	Standard Fixture Lumens	Monthly KWH	rate	Increase	Rate	per unit	per unit	per unit	per unit	
				per unit		per unit					
175	MV	7,000	70	\$ 8.26	\$ 0.56	\$ 8.82	8.28	8.43	8.56	8.69	8.82
400	MV	20,000	145	\$ 12.78	\$ 0.86	\$ 13.64	12.81	13.04	13.24	13.44	13.64
100	HPS	8,000	40	\$ 7.94	\$ 0.54	\$ 8.48	7.96	8.10	8.23	8.35	8.48
250	HPS	23,000	95	\$ 11.02	\$ 0.75	\$ 11.77	11.05	11.25	11.42	11.60	11.77
250	HPS-Flood	23,000	95	\$ 11.58	\$ 0.78	\$ 12.36	11.61	11.81	12.00	12.18	12.36
175	Metal	14,000	72	\$ 13.44	\$ 0.91	\$ 14.35	13.47	13.71	13.93	14.14	14.35
150	Metal	13,000	63	\$ 13.02	\$ 0.88	\$ 13.90	13.05	13.28	13.49	13.69	13.90
400	Metal	34,000	163	\$ 19.57	\$ 1.32	\$ 20.89	19.62	19.97	20.27	20.58	20.89
1,000	Metal-Flocc	110,000	367	\$ 28.99	\$ 1.96	\$ 30.95	29.06	29.58	30.04	30.49	30.95

**Final Rates Per Order
Jackson Purchase Energy Corporation
PSC Case 2011-00057
Exhibit A, Page 2 of 3**

	Phase in Rates (September Billing Cycles)				
	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9
Date to be billed (approximate)	9/9/11	9/15/11	9/21/11	9/29/11	10/5/11
Last Read Date - August	8/3/11	8/10/11	8/17/11	8/24/11	8/31/11
Last Read Date - September	9/1/11	9/9/11	9/16/11	9/23/11	9/30/11
Days in Billing Period	29	30	30	30	30
Days in Billing Period from and including 9/1/2011 (new rates)	1	9	16	23	30
Days in Billing Period before 9/1/2011 (old rates)	28	21	14	7	0

Base Date (Do not change) 8/31/2011 <----This is the last day at the old rate.

	Rate Prior	Increase	(Full Cycle)	Phase in Rates (September Billing Cycles)							
	to		Final	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9			
	2011-00057		Rate								
Schedule R - Residential											
Facilities Charge	\$ 9.00	\$ 0.43	\$ 9.43	\$ 9.01	\$ 9.13	\$ 9.23	\$ 9.33	\$ 9.43			
Energy Charge	\$0.072859	\$ 0.003458	\$0.076317	0.072978	0.073896	0.074703	0.075510	0.076317			
Schedule C-1 Small Commercial Single Phase											
Facilities Charge	\$ 10.00	\$ 0.47	\$ 10.47	\$ 10.02	\$ 10.14	\$ 10.25	\$ 10.36	\$ 10.47			
Energy Charge	\$0.073869	\$ 0.003506	\$0.077375	0.073990	0.074921	0.075739	0.076557	0.077375			
Schedule C-3 Small Commercial Three Phase											
Facilities Charge	\$ 18.00	\$ 0.85	\$ 18.85	\$ 18.03	\$ 18.26	\$ 18.45	\$ 18.65	\$ 18.85			
Energy Charge	\$0.070139	\$ 0.003329	\$0.073468	0.070254	0.071138	0.071914	0.072691	0.073468			
Schedule D - Commercial and Industrial Demand Less than 3,000 KW											
Facilities Charge	\$ 35.00	\$ 1.66	\$ 36.66	\$ 35.06	\$ 35.50	\$ 35.89	\$ 36.27	\$ 36.66			
Demand Charge	\$ 6.50	\$ 0.31	\$ 6.81	\$ 6.51	\$ 6.59	\$ 6.67	\$ 6.74	\$ 6.81			
Energy Charge:											
First 200 KWH per KW, per KWH	\$0.044969	\$0.002134	\$0.047103	\$0.045043	\$0.045609	\$0.046107	\$0.046605	\$0.047103			
Next 200 KWH per KW, per KWH	\$0.037669	\$0.001788	\$0.039457	\$0.037731	\$0.038205	\$0.038623	\$0.039040	\$0.039457			
Next 200 KWH per KW, per KWH	\$0.033959	\$0.001612	\$0.035571	\$0.034015	\$0.034443	\$0.034819	\$0.035195	\$0.035571			
Over 600kWh per KW per month, per KWh	\$0.030359	\$0.001441	\$0.031800	\$0.030409	\$0.030791	\$0.031128	\$0.031464	\$0.031800			
Schedule I-E - Large Commercial and Industrial - Existing											
Service Charge	\$ 300.00	\$ 14.24	\$ 314.24	\$ 300.49	\$ 304.27	\$ 307.59	\$ 310.92	\$ 314.24			
Demand Charge											
1st 3,000 kW	\$ 34,500.00	\$ 1,637.45	\$ 36,137.45	\$ 34,556.46	\$ 34,991.24	\$ 35,373.31	\$ 35,755.38	\$ 36,137.45			
Additional kW	\$ 11.50	\$ 0.55	\$ 12.05	\$ 11.52	\$ 11.67	\$ 11.79	\$ 11.92	\$ 12.05			
All Energy:	\$0.027562	\$ 0.001308	\$0.028870	0.027607	0.027954	0.028260	0.028565	0.028870			
Schedule L - Large Commercial and Industrial - 3,000-5,000											
Service Charge	\$ 300.00	\$ 14.24	\$ 314.24	\$ 300.49	\$ 304.27	\$ 307.59	\$ 310.92	\$ 314.24			
Demand Charge	\$ 11.30	\$ 0.54	\$ 11.84	\$ 11.32	\$ 11.46	\$ 11.59	\$ 11.71	\$ 11.84			
All Energy:	\$0.027562	\$ 0.001308	\$0.028870	0.027607	0.027954	0.028260	0.028565	0.028870			
Schedule OL - Outdoor Lighting											
Watts	Lamp Type	Standard Fixture Lumens	Monthly KWH	Present	Increase	Final	8.27	8.38	8.47	8.56	8.65
				rate		Rate					
				per unit		per unit					
175	MV	7,000	70	\$ 8.26	\$ 0.39	\$ 8.65					
400	MV	20,000	145	\$ 12.78	\$ 0.61	\$ 13.39	12.80	12.96	13.11	13.25	13.39
100	HPS	8,000	40	\$ 7.94	\$ 0.38	\$ 8.32	7.95	8.05	8.14	8.23	8.32
250	HPS	23,000	95	\$ 11.02	\$ 0.52	\$ 11.54	11.04	11.18	11.30	11.42	11.54
250	HPS-Flood	23,000	95	\$ 11.58	\$ 0.55	\$ 12.13	11.60	11.75	11.87	12.00	12.13
175	Metal	14,000	72	\$ 13.44	\$ 0.64	\$ 14.08	13.46	13.63	13.78	13.93	14.08
150	Metal	13,000	63	\$ 13.02	\$ 0.62	\$ 13.64	13.04	13.21	13.35	13.50	13.64
400	Metal	34,000	163	\$ 19.57	\$ 0.93	\$ 20.50	19.60	19.85	20.07	20.28	20.50
1,000	Metal-Floor	110,000	367	\$ 28.99	\$ 1.38	\$ 30.37	29.04	29.40	29.73	30.05	30.37

Difference Between Proposed (Temporary) Rates and Final Rates
Jackson Purchase Energy Corporation
PSC Case 2011-00057
Exhibit A, Page 3 of 3

	Phase in Rates (September Billing Cycles)				
	Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9
Date to be billed (approximate)	9/9/11	9/15/11	9/21/11	9/29/11	10/5/11
Last Read Date - August	8/3/11	8/10/11	8/17/11	8/24/11	8/31/11
Last Read Date - September	9/1/11	9/9/11	9/16/11	9/23/11	9/30/11
Days in Billing Period	29	30	30	30	30
Days in Billing Period from and including 9/1/2011 (new rates)	1	9	16	23	30
Days in Billing Period before 9/1/2011 (old rates)	28	21	14	7	0

Base Date (Do not change) 8/31/2011 <----This is the last day at the old rate.

	Full Cycle	Phase in Rates (September Billing Cycles)				
		Cycle 2	Cycle 3	Cycle 4	Cycle 1	Cycle 9
Schedule R - Residential						
Facilities Charge	(\$0 18)	(\$0 01)	(\$0 05)	(\$0 10)	(\$0 14)	(\$0 18)
Energy Charge	(\$0 001471)	(\$0 000051)	(\$0 000441)	(\$0 000785)	(\$0 001128)	(\$0 001471)
Schedule C-1 Small Commercial Single Phase						
Facilities Charge	(\$0 21)	(\$0 01)	(\$0 06)	(\$0 11)	(\$0 16)	(\$0 21)
Energy Charge	(\$0 001492)	(\$0 000051)	(\$0 000448)	(\$0 000796)	(\$0 001144)	(\$0 001492)
Schedule C-3 Small Commercial Three Phase						
Facilities Charge	(\$0 37)	(\$0 01)	(\$0 11)	(\$0 20)	(\$0 28)	(\$0 37)
Energy Charge	(\$0 001416)	(\$0 000049)	(\$0 000425)	(\$0 000755)	(\$0 001086)	(\$0 001416)
Schedule D - Commercial and Industrial Demand Less than 3,000 KW						
Facilities Charge	(\$0 71)	(\$0 02)	(\$0 21)	(\$0 38)	(\$0 54)	(\$0 71)
Demand Charge	(\$0 13)	(\$0 00)	(\$0 04)	(\$0 07)	(\$0 10)	(\$0 13)
Energy Charge:						
First 200 KWH per KW, per KWH	(\$0 000908)	(\$0 000031)	(\$0 000272)	(\$0 000484)	(\$0 000696)	(\$0 000908)
Next 200 KWH per KW, per KWH	(\$0 000760)	(\$0 000026)	(\$0 000228)	(\$0 000405)	(\$0 000583)	(\$0 000760)
Next 200 KWH per KW, per KWH	(\$0 000685)	(\$0 000024)	(\$0 000205)	(\$0 000365)	(\$0 000525)	(\$0 000685)
Over 600kWh per KW per month, per KWh	(\$0 000613)	(\$0 000021)	(\$0 000184)	(\$0 000327)	(\$0 000470)	(\$0 000613)
Schedule I-E - Large Commercial and Industrial - Existing						
Service Charge	(\$6 06)	(\$0 21)	(\$1 82)	(\$3 23)	(\$4 65)	(\$6 06)
Demand Charge						
1st 3,000 kW	(\$696 61)	(\$24 02)	(\$208 98)	(\$371 53)	(\$534 07)	(\$696 61)
Additional kW	(\$0 23)	(\$0 01)	(\$0 07)	(\$0 12)	(\$0 18)	(\$0 23)
All Energy:	(\$0 000557)	(\$0 000019)	(\$0 000167)	(\$0 000297)	(\$0 000427)	(\$0 000557)
Schedule L - Large Commercial and Industrial - 3,000-5,000 KW						
Service Charge	(\$6 06)	(\$0 21)	(\$1 82)	(\$3 23)	(\$4 65)	(\$6 06)
Demand Charge	(\$0 22)	(\$0 01)	(\$0 07)	(\$0 12)	(\$0 17)	(\$0 22)
All Energy:	(\$0 000557)	(\$0 000019)	(\$0 000167)	(\$0 000297)	(\$0 000427)	(\$0 000557)

Schedule OL - Outdoor Lighting				Final Rate per unit	Final Rate per unit	Final Rate per unit	Final Rate per unit	Final Rate per unit	Final Rate per unit
Watts	Lamp Type	Standard Fixture Lumens	Monthly KWH						
175	MV	7,000	70	(\$0 17)	(\$0 01)	(\$0 05)	(\$0 09)	(\$0 13)	(\$0 17)
400	MV	20,000	145	(\$0 25)	(\$0 01)	(\$0 08)	(\$0 13)	(\$0 19)	(\$0 25)
100	HPS	8,000	40	(\$0 16)	(\$0 01)	(\$0 05)	(\$0 09)	(\$0 12)	(\$0 16)
250	HPS	23,000	95	(\$0 23)	(\$0 01)	(\$0 07)	(\$0 12)	(\$0 18)	(\$0 23)
250	HPS-Flood	23,000	95	(\$0 23)	(\$0 01)	(\$0 07)	(\$0 12)	(\$0 18)	(\$0 23)
175	Metal	14,000	72	(\$0 27)	(\$0 01)	(\$0 08)	(\$0 14)	(\$0 21)	(\$0 27)
150	Metal	13,000	63	(\$0 26)	(\$0 01)	(\$0 08)	(\$0 14)	(\$0 20)	(\$0 26)
400	Metal	34,000	163	(\$0 39)	(\$0 01)	(\$0 12)	(\$0 21)	(\$0 30)	(\$0 39)
1,000	Metal-Flood	110,000	367	(\$0 58)	(\$0 02)	(\$0 17)	(\$0 31)	(\$0 44)	(\$0 58)

EXHIBIT B

Exhibit B
Schedule off All Refunds
Jackson Purchase Energy Corporation PSC Case # 2011-00057

Rate Code	Cycle	Facility Charge	KWh Charge	kW Charge	Light Charge	Primary Discount	Sch G-1 Ren Resource	School Tax	Sales Tax	Interest Refund	Penalty Refund	Total
Lights Only		(16.74)	(63.77)	-	(446.58)	-	-	(16.31)	(3.22)	(0.07)	(0.78)	(547.47)
Schedule R		(8,987.23)	(70,718.78)	-	(2,361.14)	-	(10.00)	(2,476.19)	(6.74)	(0.02)	(664.26)	(85,224.36)
Schedule C-1		(918.04)	(5,826.49)	-	(329.03)	-	-	(214.48)	(379.81)	-	(23.89)	(7,691.74)
Schedule C-3		(288.35)	(2,150.96)	-	(73.59)	-	-	(82.47)	(126.80)	(0.01)	(9.65)	(2,731.83)
Schedule D		(843.48)	(23,917.56)	(14,045.46)	(314.42)	103.67	-	(1,149.79)	(2,030.59)	(12.15)	(35.46)	(42,245.24)
Schedule I-E (not direct serve)		(12.12)	(1,168.25)	(1,562.27)	-	-	-	-	-	(1.12)	-	(2,743.76)
Total "Rural"		(11,065.96)	(103,845.81)	(15,607.73)	(3,524.76)	103.67	(10.00)	(3,939.24)	(2,547.16)	(13.37)	(734.04)	(141,184.40)
Schedule I-E Direct Serve		(12.12)	(435.83)	(1,393.22)	-	-	-	(55.24)	(113.79)	(0.84)	-	(2,011.04)
Total "Rural" and Direct Serve		(11,078.08)	(104,281.64)	(17,000.95)	(3,524.76)	103.67	(10.00)	(3,994.48)	(2,660.95)	(14.21)	(734.04)	(143,195.44)